# The DeVID project

# Demonstration and Verification of Intelligent Distribution networks

Presentation at IEA DSM Workshop
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#### Plan

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### **Background**

 The Norwegian electric energy sector faces substantial challenges in the coming years related to the implementation of AMI and other Smart grids technologies

- There is a need to:
  - Test and verify Smart grid methods and technologies
  - Reduce risk related to large investments to come
  - Increase energy industry competence regarding Smart grids issues











# **Background (ii)**

- To face (parts of!) this challenge, the DeVID-project was established on initiative from central actors in the Norwegian Smart grids community
- The Project proposal was submitted October 2011, with a total budget of approx. 38 MNOK (~4.8 M€)
- Support was received from the Research Council of Norway December 2011
- The Project is starting up 2012 (now!)









# **About the project**

- The main idea of the project is to provide a novel and better knowledge basis for decision makers who shall purchase, deploy and/or develop Smart grids technologies
- Development and demonstration of technologies and decision support methods is central in the work
- The project is performed in close cooperation with two demonstration sites; Demo Steinkjer og Smart Energi Hvaler







#### **Project structure**

*Network infrastructure* 

Customer

Specific

WP 3
Smarter
planning,
maintenance
and renewal

WP 2 Smarter network operation WP 5
Exploitation
of regional
end-user
flexibility

WP 6 - Empirical/use case data base

WP 4 – Information security and right to privacy

WP 1 – Smart grid reference architecture and use cases

WP 0 – Project management and communication

General









#### **Project partners**

- NTE Holding (project owner)
- Fredrikstad Energi AS
- The Norwegian Smart grids centre
- SINTEF Energi (Research partner)
- SINTEF IKT (Research partner)
- NCE Smart Energy Markets (Research partner)
- ABB
- Agder Energi Nett
- Arena SmartGrid Services
- BKK Nett AS
- Echelon
- Eidsiva Nett
- Embriq
- EnergiNorge
- Enfo Energi
- Hafslund Nett
- Helgelandskraft
- IBM

- Istad Nett
- Lyse Energi
- Morecom
- Navita
- NCE Smart Energy Markets
- Nordlandsnett
- NTE Nett AS
- Odin Media
- Powel
- Prediktor
- Siemens
- Skagerak Nett
- Statnett
- Sør-Trøndelag Fylkeskommune
- Tieto
- Tiny Mesh
- Troms Kraft Nett
- TrønderEnergi Nett
- Østfold Fylkeskommune









#### The demonstration sites

**Demo Steinkjer** 

www.demosteinkjer.no

**Smart Energy Hvaler** 

www.smartenergihvaler.no











Slide from Fredrikstad Energi





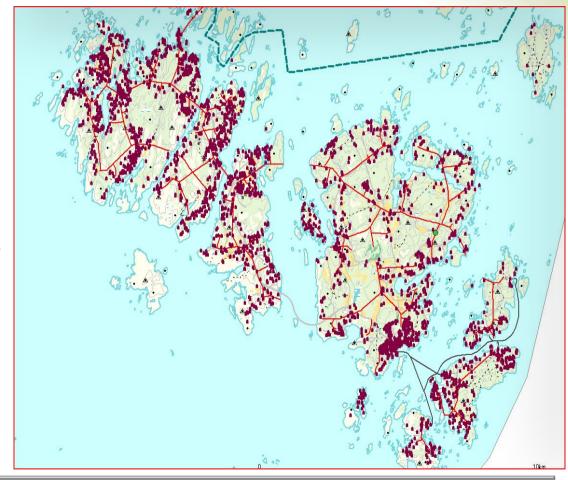




# **Smart Energy Hvaler**



- Four «main islands» and 16 small ones
- 6.800 load points with AMS
- 4.300 cottages
- 50 kV radial supply
- 1 primary substation, 30 MW
- 18 kV HV network (110 km OHLs)
- 206 secondary substations (MV/LV)











#### Goals - Demo Steinkjer



The overall goal is to offer a fibre-based **infrastructure** well suited for investigating, testing and benchmarking **technology** and **business models** that will lead to a **smarter** and more efficient use of the power system, focussing on **customer** benefits. This can be divided in the following main activities:

- Optimize power system operation/fully utilize the infrastructure
- Increase QoS (quality of supply) and efficiency (benefit/cost)
- Balance consumption to power production and bottlenecks.
- Seamless integration of distributed generation.
- Show customers how to control their consumption and exploit dynamic prices and tariffs.
- Improving the Mid-Norway power system situation will have a high priority.



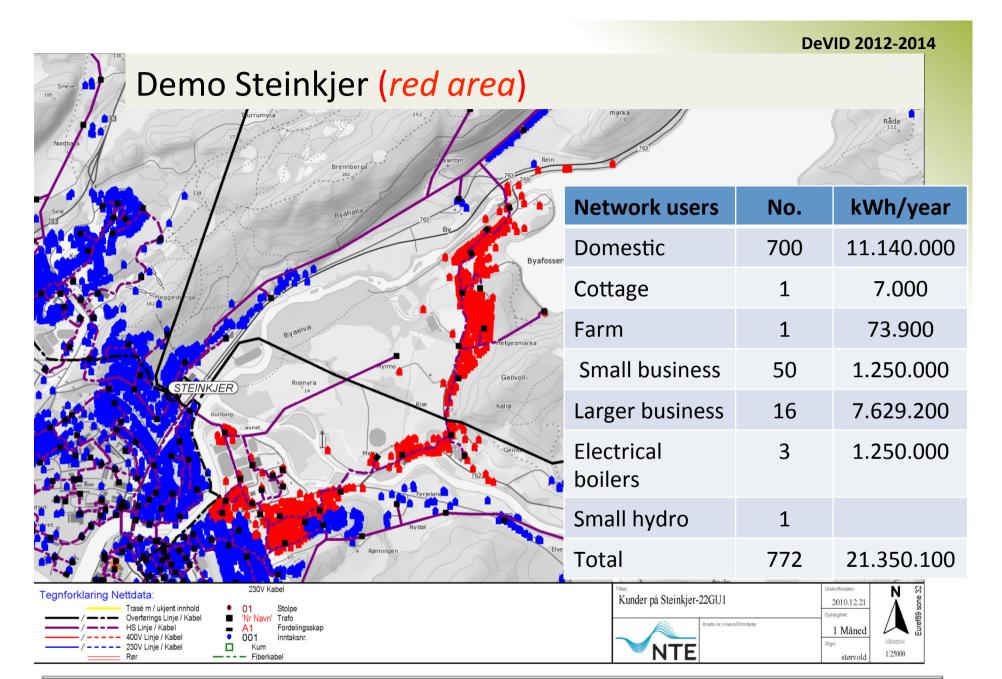
• Slide from NTE



















#### **Project activities**

- The work packages are starting during 2012, and some initial activities have already been launched:
  - WP 1: Smart grids reference architecture and use cases
  - WP 2: Smarter network operation
  - WP 3: Smarter network planning, maintenance and renewal
  - WP 4: Information security and right to privacy
  - WP 5: Regional end-user flexibility
  - WP 6: Empirical / use-case database
- The WPs will deliver both short term and long-term results









#### **Conclusions**

- The electrical energy system in Norway will see substantial changes in the coming years
- There is a need to improve the knowledge base and strengthen competences regarding Smart grids technologies and their use
- The DeVID project will contribute to meet this need





