

DSM Day IEA/DSM TASK-17: DG, DR and storage Flexibility: Dream or Reality

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Stockholm, March 16th 2016

Power flows in electricity grids (traditional)





Increase of Volatility and need for Balancing

PV generation on a cloudy day

- Wind generation and deviation from forecast
- \rightarrow need for balancing





Overview: Systems view on enabling the Smart Grid

- Focus on the enabling of flexibility in electricity production and consumption and the impact of it on the stakeholders:
 - What are the requiremed
 - How do we manage it?
 - How will it effect operation.
 - What are the benefits?





Subtasks

- Subtask 10 Role and potentials of flexible consumers
- Subtask 11 Impact on Grid and Markets
- Subtask 12 Sharing experiences / finding best |
- Subtask 13 Conclusions and Recommendatior





IEA DSM Task 17

Roles and Potentials of Flexible Consumers and Prosumers Distributed Demand Response in Households and Buildings

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Evolution of ICT Architecture for enabling Flexibility







Utilizing Flexibility -An application field for data analytics

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EcoGrid EU – Statistical data analysis of DR response

• Sample response

Although linear, not always the same reaction to the same price due to influence from the past



EcoGrid EU – sample reactions

 Sample response on extreme price signals for manual group and reference group



EcoGrid EU – Hourly Results

No comparison feasible because of

- Group composition
- Degree of automation (simply blocking heat sources vs. home automation)

- Groups	- Increas	sing RTP [%]	- Decrea	sing RTP [%]	- Increas	ing DA [%]	- Decrea	asing DA [%]
-	- Best	- Average	- Best	- Averag e	- Best	- Average	- Best	- Average
Semi-automated heat pumps (1A)	-20,5%	-1,5%	20,5%	1,5%	-10,9%	-0,5%	12,9%	0,5%
Semi-automated electric heating (1B)	-12,1%	-0,7%	9,4%	0,7%	-4,8%	-0,4%	5,1%	0,4%
Semi-automated heating with aggregation (1C)	-6,1%	-0,3%	6,4%	0,3%	-5,3%	-0,6%	5,2%	0,5%
Fully automated electric heating (2)	-41,7%	-1,9%	27,6%	1,9%	-23,4%	-1,6%	23,1%	1,6%
Manual	-2,6%	-0,2%	2,7%	0,2%	-12,5%	-0,5%	10,5%	0,5%



Data Exploration on impact of DR signal

Data analysis of smart meter data to identify impact on network from DR signal

- Voltages for 3 phases
 - all snapshots/measurements of one network:

• one snapshot/measurement:





Data Exploration on impact of DR signal

- Detection of isolated events
 - Same event connecting meters for all snapshots
 - Event = strong asymmetry between voltages
 - Visualisation with Collaborative Filtering und Affinity Graph





Data Exploration on impact of DR signal

- Interactive visualisation of user defined events z.B.: sums und singlephase active/reactive power with respect to unsymmetry
 - Most frequent event is slight asymmetry
 - Low single phase voltage independent from reactive power situation





Symposium and Expert Meeting @ Smart Grids Week

- Workshop Linz, Austria May 9th 2016 Smart Grids Week
 - IEA-DSM Flexibility symposium: http://www.smartgridsweek.com/workshops.html





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