

IEA ENARD ANNEX II DG System Integration in Distribution Networks

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Task XVII Workshop on Integration of DSM, DG, RES and ES
Petten, 9th July, 2008



- 1. Vision
- 2. ENARD and DG
- 3. Motivation and Objectives
- 4. Approach
- 5. Tasks
- 6. Participating Countries

ENARD Vision



 ENARD – Electricity Networks Analysis, Research and Development www.iea-enard.org

 Vision: "To facilitate the uptake of new operating procedures, architectures, methodologies and technologies in electricity T&D networks, such as to enhance their overall performance in relation to the developing challenges of network renewal, renewables integration and network resilience"









What ENARD does for you

- Experts networking and joint research platform world wide
- ENARD is listened by the member governments and G8 political pole
- Peer group information exchange first hand





Annex I - Information Collation and Dissemination (U.K)

- Central control & coordination (Ex-Co Meetings)
- Essential definition platform

Annex II – DG System Integration in Distribution Networks (Austria, arsenal research)

Annex III - Infrastructure Asset Management (U.K)

- Asses ageing, degradation, failure and EoL (End-of-Life) characteristics
- Case study of examples on how asset information is used
- Cross reference with available information transmission system

Annex IV - Transmission (Norway)

• Long term vision for developments in transmission systems

Status



- Annex II is officially approved by the IEA ENARD ExCo
- Draft working program was worked out within Annex I Workshop "DG System Integration and New Business Models" in Vienna, March 20th-21st, 2007
- Operational since September 24th, 2007 (ExCo Meeting in Trondheim, Norway)
- Kick-off Meeting in Vienna, May 13th-14th, 2008 :
 - to make a commitment for a final working program
 - to define responsibilities



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distribution networks

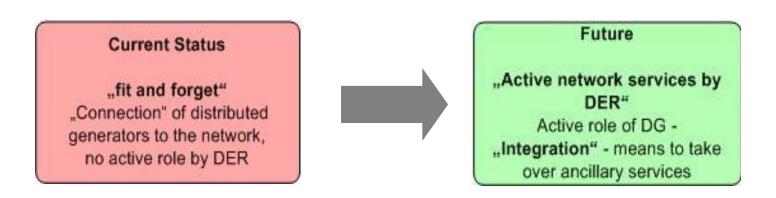


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Motivation



- The penetration of Distributed Generation (DG) increases continuously
- new challenges for distribution network operation
- energy- and load management is becoming increasingly important



Objectives



- to build up an knowledge exchange on DG system integration aspects and existing active network approaches amongst the global players in distribution networks
- to **promote implementation possibilities** for active distribution networks as an overall goal of this Annex II.
- to develop guideline(s) for network operators and political decision makers on how to manage and implement the transition from a passive to an active distribution network



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Approach



- to identify existing active networks as well as benchmark knowledge and experience compile international comparable information about integration
- to define concepts for active network approaches taking into account local factors and to provide recommendations on individual designs (mix of technologies, architecture, network planning)
- to compile and disseminate best practice examples and guideline(s) on implementing the transition from a passive to an active distribution network,



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Scope and Tasks



- The scope of Annex II deals with system integration into low and medium voltage networks including technical, economical, organizational and regulatory aspects and related active distribution network operations.
- The work program is divided into three tasks (draft):

Task 1: Aspects for Activation of Distribution Networks

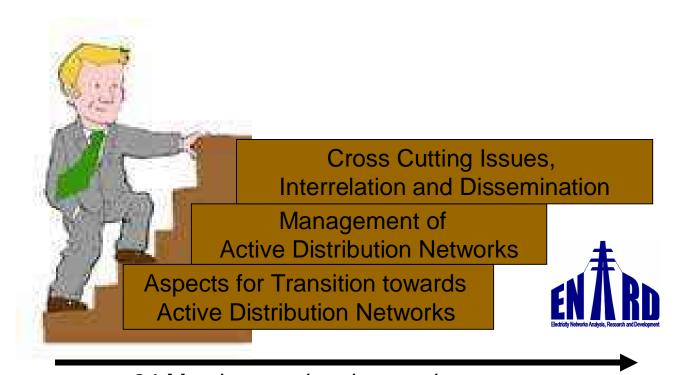
Task 2: Management of Active Distribution Networks (technical, economical, organisational)

Task 3: Cross Cutting Issues, Interrelation and Dissemination

Tasks



DG System Integration in Distribution Networks



24 Months + optional extension

Tasks



Task 1: Aspects for the transition towards active distribution networks

- To review, analyze and document existing architectures and planning approaches of active distribution networks including barriers and models
- Output: State of the art, trends, barriers and recommendations for active distribution networks architectures and planning approaches

Task 1 - Activities



- Activity 1.0: IEA ENARD Annex II Definitions
- Activity 1.1: Survey of Existing Active Networks
- Activity 1.2. Benchmarking and Identification of Needs

Tasks



Task 2: Management of Active Distribution Networks

- To foster the development of control and operational strategies that can be utilised to improve the reliability, operation and performance of active distribution grids
 - Surveying technical, economical and organisational operation and control approaches
 - Organisational framework and business models
 - Guidelines and recommendations
- Output: Current state of the art, trends, barriers and recommendations for control and operation of active distribution networks.

Task 2 - Activities



- Activity 2.1: Surveying Technical, Economical and Organisational Operation and Control Approaches
- Activity 2.2: Commercial Market Regulatory
- Activity 2,3: Guideline and Recommendations

Tasks



Task 3: Cross Cutting Issues, Interrelation and Dissemination

- To develop a clear vision of active distribution networks and evaluate the micro and macroeconomic benefit; to perform dissemination activities for active distribution networks
 - Workshops and dissemination
 - Vision and value analysis
- Output: Reports on interrelation and dissemination activities, guidelines for stakeholders to assist DNO's to progress from passive to active approach, vision and value report.

Task 3 - Activities



- Activity 3.1: Workshops and Dissemination
- Activity 3.2: Vision and Value Analysis



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Participating Countries

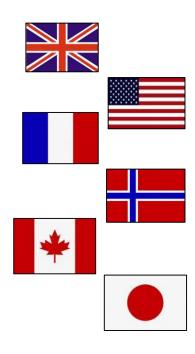




United Kingdom
United States
France (t.b.c.)
Norway (t.b.c.)

Canada (t.b.c.)

Japan (t.b.c.)





any other country is invited to participate and welcome in Annex II



Thank You

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